Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2018 (Thousand Barrels)

(Thousand Barrels)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	7,852			123,715	28,970	7,704	3,393	158,521	6,327	0	14,872
Hydrocarbon Gas Liquids	70,604	-66	5,000	9,029	-5,549		-2,721	6,228	10,084	65,427	5,756
Natural Gas Liquids		-66	3,554	8,105	-6,873		-2,507	6,228	10,084	61,519	_
Ethane	30,757		_	_	_		-130		3,506	2,856	_
Propane			3,194	7,554	17,881		-2,405		5,677	48,476	_
Normal Butane			516	128	1,013		102	3,572	585	4,297	_
Isobutane	-, -		-156	423	-503		0	2,054	4	1,143	_
Natural Gasoline		-66		_	-739		-74	602	312	4,747	_
Refinery Olefins			1,446	924	-		-214			3,908	_
Ethylene			5	- 004	_		-86			2 945	_
Propylene			1,511 -181	924	_		-86 -137			3,845 -44	=
ButyleneIsobutylene			-181 111	_	_		-137			102	_
Other Liquids		4,680		90,073	284,349	33,118	9,620	402,213	1,305	-918	78,749
Other Hydrocarbons		4,695		981	48,666	-2,112	-324	51,850	704	0	8,487
Hydrogen				_	_	504		504	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	_	8	_	_	8	0	_
Renewable Fuels (including Fuel Ethanol)		4,695		981	48,666	-2,624	-324	51,346	696	0	8,487
Fuel Ethanol		3,661		_	47,586	-996	-139	49,752	638	0	6,875
Renewable Fuels Except Fuel Ethanol		1,034		981	1,080	-1,628	-185	1,594	58	0	1,612
Other Hydrocarbons				-	-	_	-	-	_	-	_
Unfinished Oils				4,910	-134		1,548	4,040	106	-918	6,761
Motor Gasoline Blend.Comp. (MGBC)		-15		84,182	235,817	35,230	8,396	346,323	495	0	63,501
Reformulated		-15		27,897 56,285	36,995 198,822	16,349 18,881	334 8,062	80,895 265,428	12 483	0	20,197 43,304
Conventional		-15		50,265	190,022	10,001	- 0,002	200,420	403	_	43,304
Finished Petroleum Products		_	568,319	57,869	238,229	-32,600	-17,107		23,476	825,449	65,972
Finished Motor Gasoline		-	480,085	4,430	33,294	-34,234	-1,014		474	484,115	4,491
Reformulated		_	193,061	_	_	-13,841	-6		_	179,226	18
Conventional		-	287,024	4,430	33,294	-20,393	-1,008		474	304,888	4,473
Finished Aviation Gasoline			_	23	338		19		_	342	194
Kerosene-Type Jet Fuel			13,815	7,640	73,764		2,182		2,201	90,836	11,691
Kerosene			454	506	286		-757		6	1,997	1,041
Distillate Fuel Oil ⁶			48,287	25,002	121,021	1,634	-20,968		8,286	208,626	31,709
15 ppm sulfur and under			42,696	20,959	109,605	1,634	-16,143		5,449	185,588	27,715
Greater than 15 ppm to 500 ppm sulfur			166	800	658		-2,939		1,309	3,254	1,653
Greater than 500 ppm sulfur Residual Fuel Oil ⁷			5,425 6,583	3,243 15,514	10,758 45		-1,886 -428		1,527 5,286	19,785 17,284	2,341 6,876
Less than 0.31 percent sulfur			1,468	692	-46		-146		5,266 NA	17,204 NA	1,044
0.31 to 1.00 percent sulfur			2,108	884	-40		-172		NA NA	NA NA	1,044
Greater than 1.00 percent sulfur			3,007	13,938	91		-172		NA NA	NA NA	4,578
Petrochemical Feedstocks			447	4	63		23			491	121
Naphtha for Petro. Feed. Use			447	4	72		23			500	121
Other Oils for Petro. Feed. Use			_	_	-9		_			-9	_
Special Naphthas			96	-	_		-1			97	46
Lubricants			2,057	882	1,960		85		1,676	3,138	1,147
Waxes			50	328	_		-125		318	185	402
Petroleum Coke			5,087	175	1,930		_		4,815	2,377	_
Marketable			2,036	175	1,930		-		4,815	-674	_
Catalyst			3,051				0.070			3,051	0.004
Asphalt and Road Oil			4,304	3,365	5,528		3,876		341	8,980	8,224
Still Gas Miscellaneous Products			6,612 442				 1		 73	6,612 368	30
Total	78,456	4,614	573,319	280,686	545,999	8,222	-6,815	566,962	41,192	889,957	165,349
	70,430	7,014	575,519	200,000	070,333	3,222	3,013	555,552	71,132	000,001	.00,049

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Brodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-919, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information. data from the Surface Transportation Board and other information.